

About Mantra Energy Alternatives Ltd.

- Technology development company
- Owner of **ERC Technology**
- Exclusive licensor of **MRFC Technology**
- 11 employees, including 8 full-time R&D staff (3 Ph.D.s)
- Research facilities in Vancouver, BC, Canada



Mantra Energy's Team

Management

- Larry Kristof - *Founder and CEO* - 20+ years in entrepreneurship and management
- Glenn Parker - *Director* - 25+ years in investment and capital management
- Patrick Dodd - *VP, Corporate Development* - Master's degree in Clean Energy Engineering
- Sona Kazemi, Ph.D. – *Chief Technology Officer* - Ph.D. electrochemical engineer
- Piotr Forsysinski, Ph.D. - *Product Design Engineer* - Ph.D. physical chemist
- Tirdad Nickchi, Ph.D. - *Senior Electrochemical Engineer* - Ph.D. electrochemist
- Randy Gue - *Industry Specialist* - 30+ years in process engineering at Lafarge Canada

Advisory

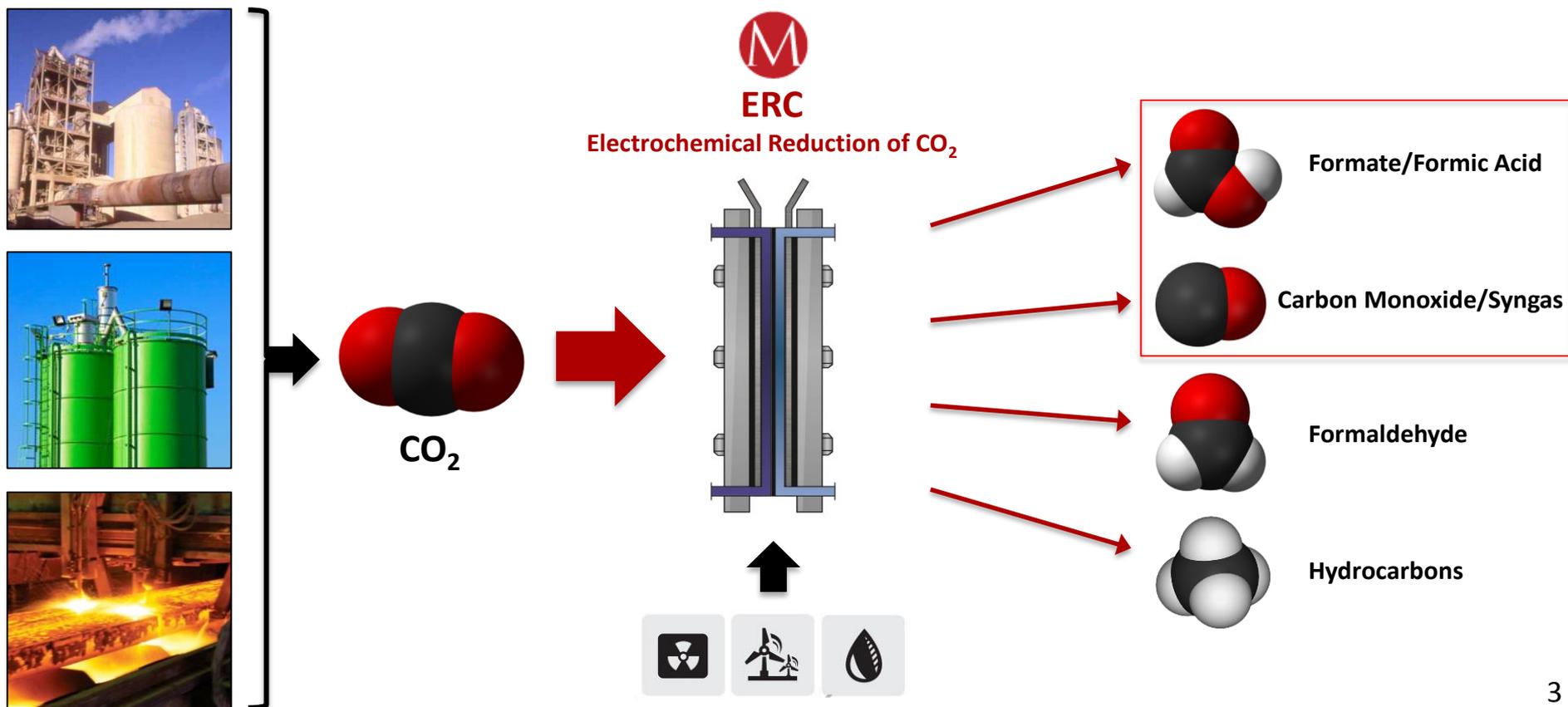
- Professor Emeritus Colin Oloman - 50+ years in electrochemical engineering & design
- Professor Plamen Atanassov - Leading expert in electrocatalysis and fuel cells
- Dr. Alexey Serov – Assistant Professor in electrocatalysis and catalyst synthesis
- Norman Chow - President of Kemetco Research, history in technology commercialization

Partners & Collaborations



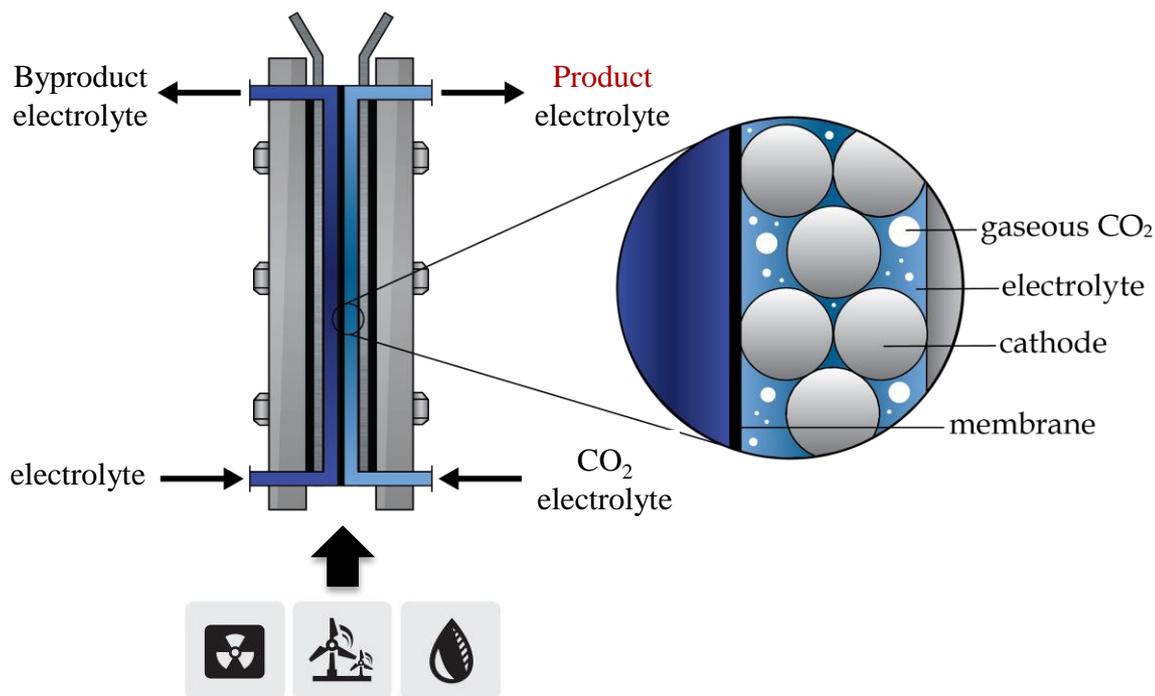
Electrochemical Reduction of CO₂ (ERC)

- CO₂ can be electrochemically reduced to a variety of chemicals, with high selectivity through catalysis
- To date, Mantra has focused on formate/formic acid and carbon monoxide/syngas

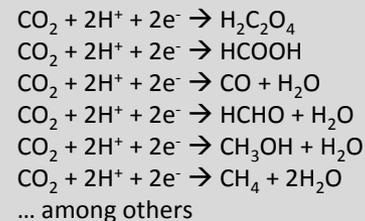


Electrochemical Reduction of CO₂ (ERC)

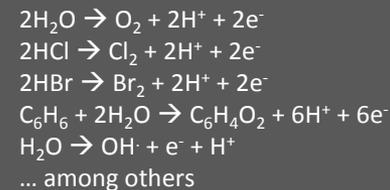
- CO₂ and electrolyte are introduced co-currently to the cathode, where the reduction reactions occur
- The CO₂ reduction is selective to a specific product based on the cathode catalyst material employed
- A complementary oxidation reaction occurs at the anode, generating a byproduct that also has value



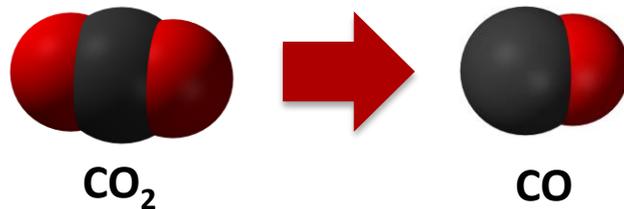
Potential Cathode Reactions



Potential Anode Reactions

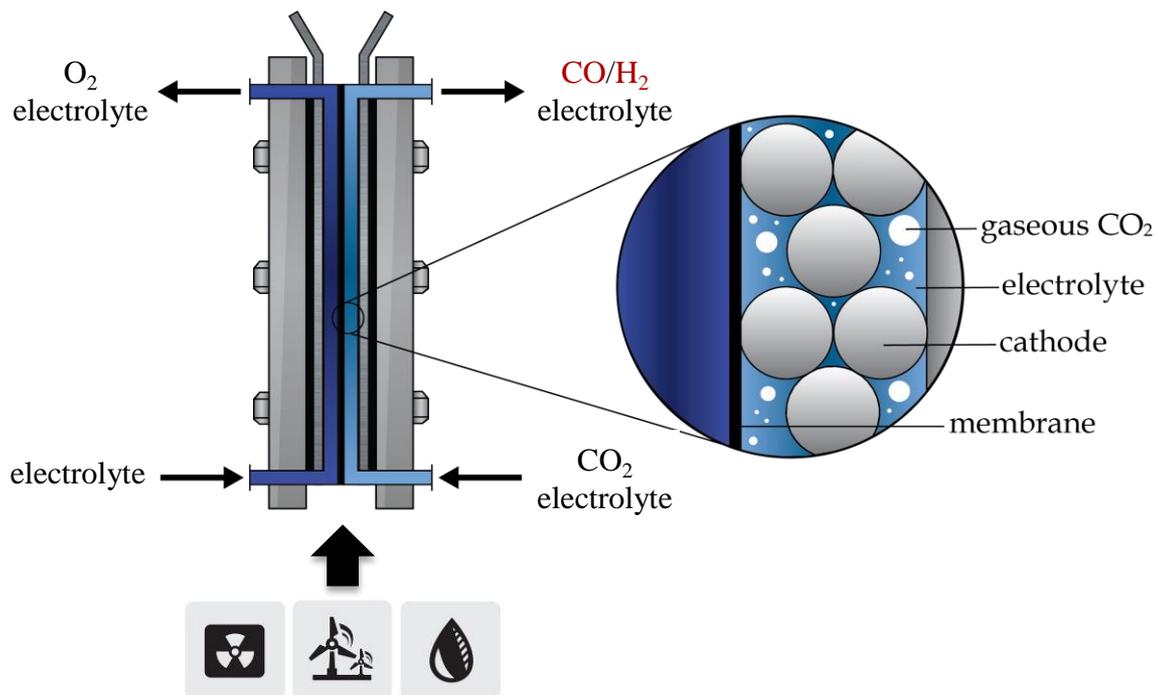


Electrochemical Reduction of CO₂ to Syngas



Electrochemical Reduction of CO₂ to Syngas

- CO₂ is reduced to CO and H₂O to H₂, creating a mixture of CO/H₂/CO₂ (syngas)
- The syngas ratio (H₂:CO) is tunable based on parameters such as current density and electrode design
- Because the process is “on/off”, it can take advantage of excess renewable electricity when available

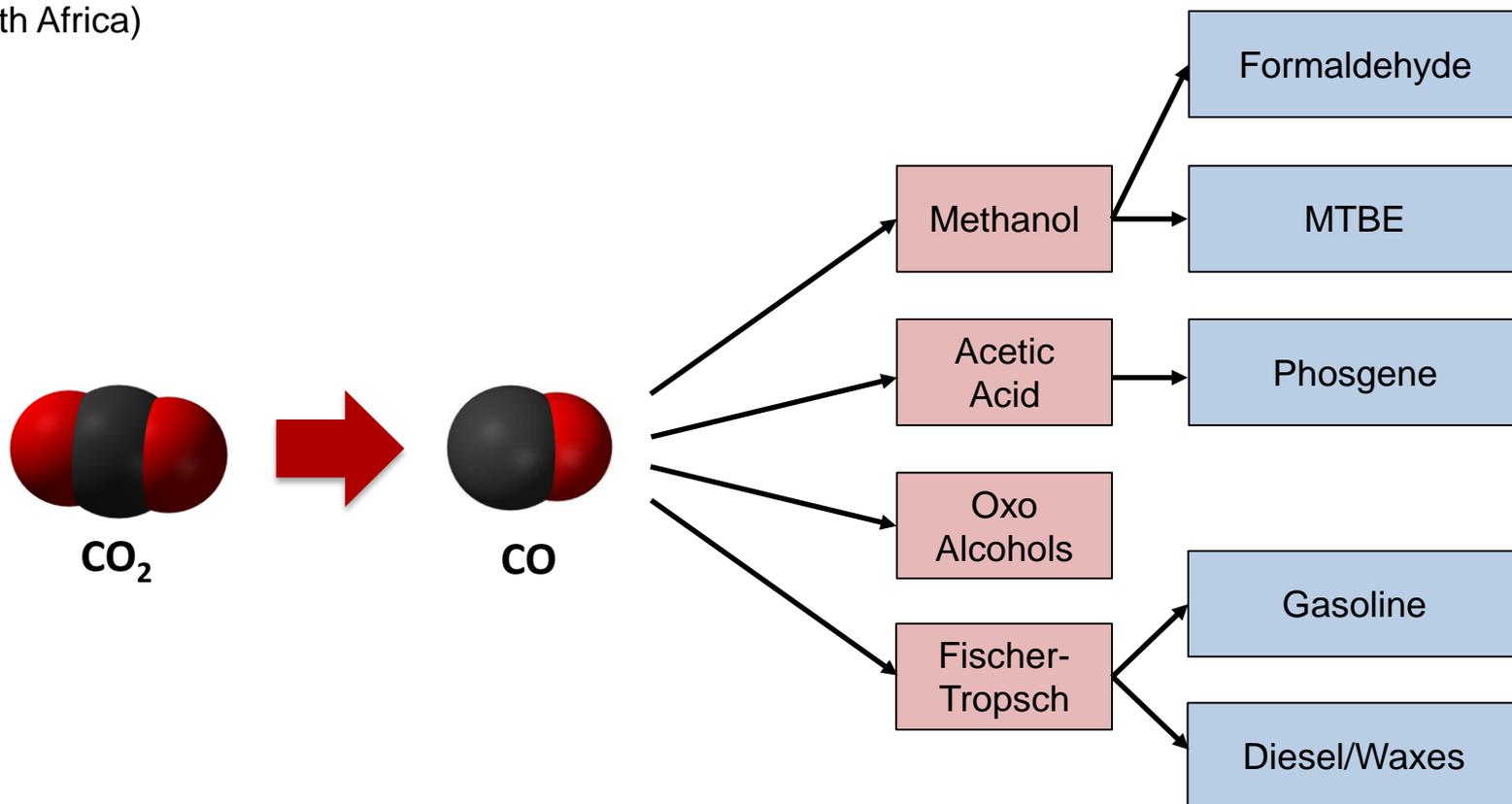


Net Reactions



Syngas as Feedstock for Chemicals and Fuels

- Syngas is an important “building block” for the chemicals industry all across the world
- Methanol production alone demands >50 million tonnes CO per year globally, and it is rapidly growing
- Through Fischer-Tropsch synthesis, hydrocarbon mixtures can be produced (used to produce gasoline in South Africa)



Advantages of CO₂ electro-reduction to Syngas

- CO₂ becomes a carbonaceous feedstock for the chemicals and fuels industry
- Process can serve as a sink for excess renewable electricity from intermittent sources
- With CO and H₂ produced in the same reactor, the syngas product can be used directly
- The only consumables are CO₂, water (or potentially wastewater), and electricity
- Wastewater (e.g. produced water) could be treated by this process
- Electrochemical system can be made modular and easily transportable
- Process does not require heat and can operate at ambient pressure and temperature
- Syngas ratio (H₂:CO) is “tunable”, making the process flexible for a range of end products

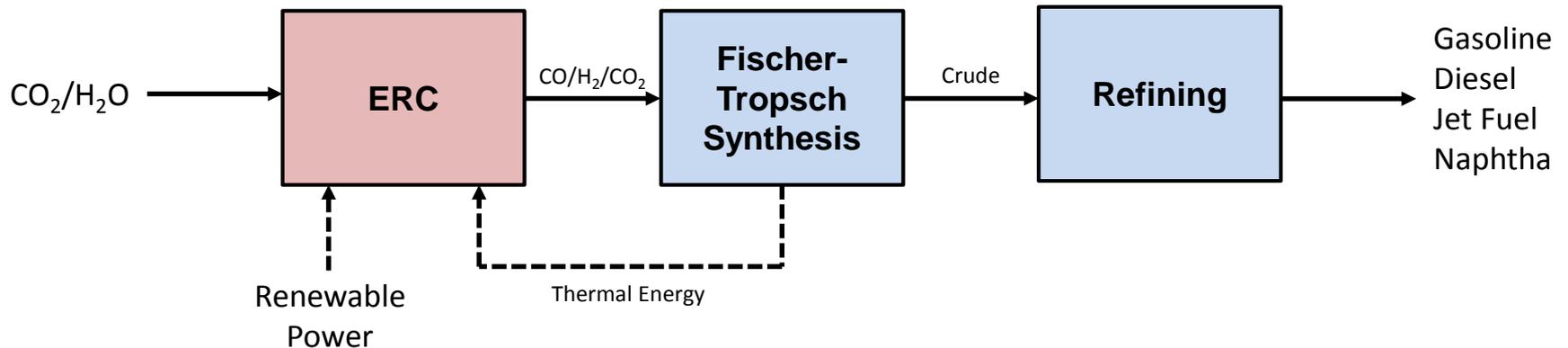
Opportunities for CO₂-to-Syngas in Alberta

1. Stand-alone process for converting CO₂ into syngas and subsequently products such as methanol, ethanol, naphtha, diesel, gasoline, jet fuel, etc.
2. Addition to existing syngas utilizing process
3. Utilizing wasted energy; e.g. natural gas flaring, process heat, etc.

Opportunities for CO₂-to-Syngas in Alberta

1. **Stand-alone process for converting CO₂ into syngas and subsequently products such as methanol, ethanol, naphtha, diesel, gasoline, jet fuel, etc.**

Example: Stand-alone ERC combined with a GTL process; no net consumption of chemicals other than CO₂ and H₂O; no by-products



Economical Considerations of the CO₂-to-Diesel Process (41 tpd CO₂ to 100 bpd Diesel)

CO₂

Pessimistic: \$70/tonne
Base: \$45/tonne
Optimistic: \$0/tonne

Electricity

Pessimistic: \$56/MWh
Base: \$28/MWh
Optimistic: \$2/MWh

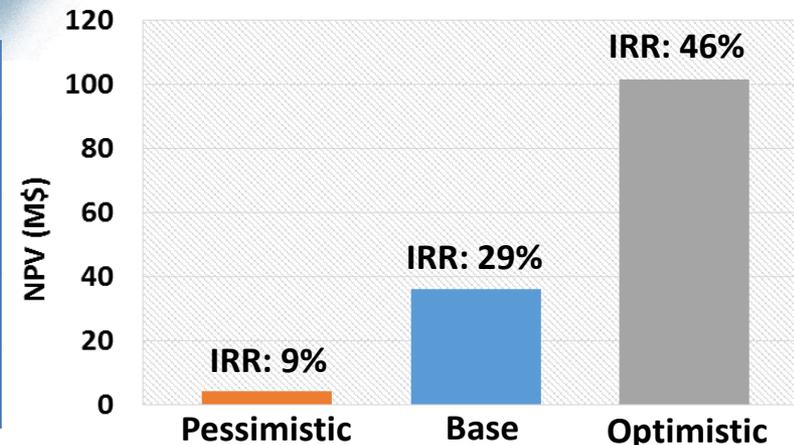


Green diesel
\$2,300/tonne

Assumptions:

Plant lifetime: 25 years
Discount rate: 6%
Capacity factor: 0.9
No carbon tax or offsets

	Pessimistic	Base	Optimistic
Capex (M\$)	13.3	13.3	20.5
Opex (k\$/day)	26.1	18.4	1.1
Payback period (years)	9.8	3.4	2.1
Production cost (\$/tonne)	2,260	1,660	460



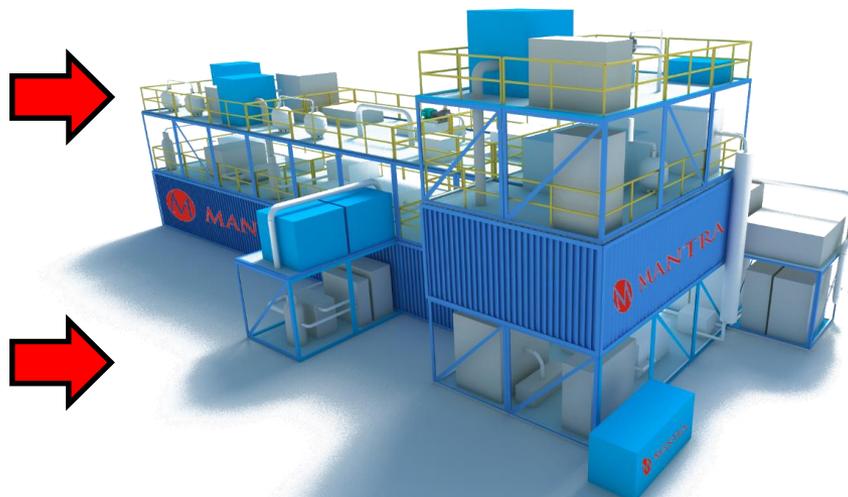
Economical Considerations of the CO₂-to-Naphtha Process (41 tpd CO₂ to 120 bpd Naphtha)

CO₂

Pessimistic: \$70/tonne
 Base: \$45/tonne
 Optimistic: \$0/tonne

Electricity

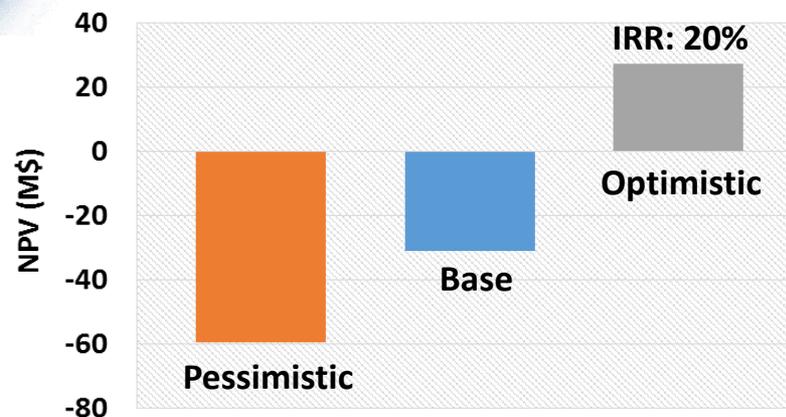
Pessimistic: \$56/MWh
 Base: \$28/MWh
 Optimistic: \$2/MWh



Naphtha
 \$950/tonne

Assumptions:
 Plant lifetime: 25 years
 Discount rate: 6%
 Capacity factor: 0.9
 No carbon tax or offsets

	Pessimistic	Base	Optimistic
Capex (M\$)	14.3	14.3	21.6
Opex (k\$/day)	26.1	18.4	1.1
Payback period (years)	-	-	4.9
Production cost (\$/tonne)	2,200	1,650	470

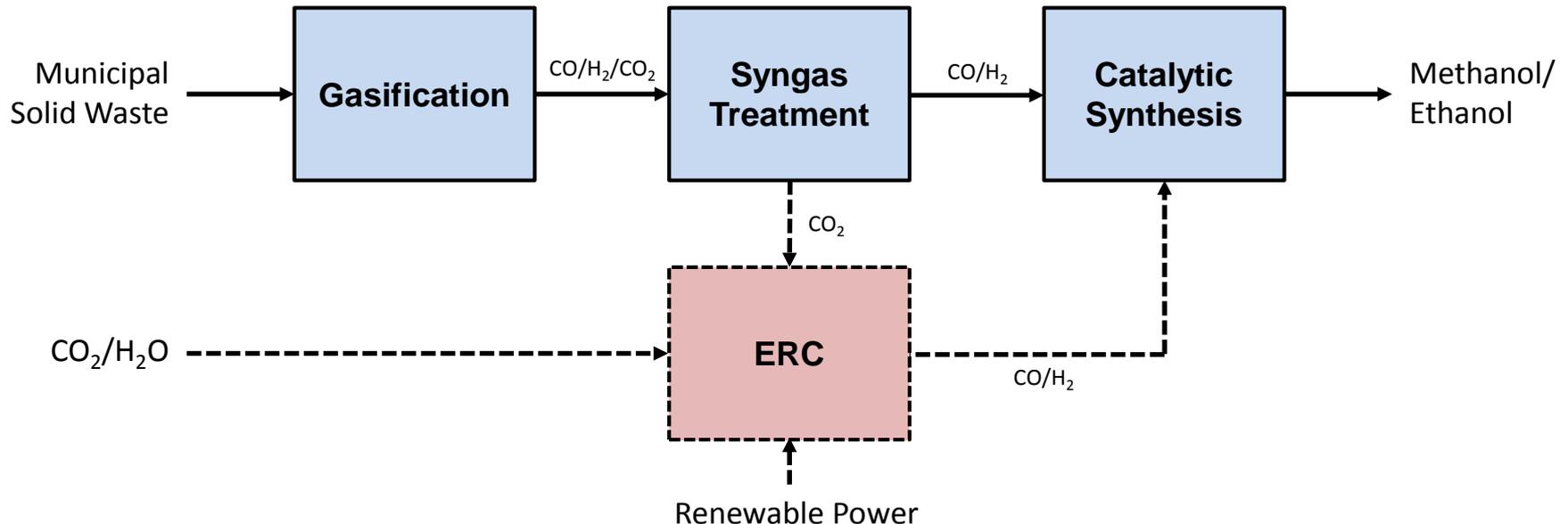


Opportunities for CO₂-to-Syngas in Alberta

2. Addition to existing syngas utilizing process

Example: Addition to Enerkem MSW-to-ethanol plant

- When renewable power is available or in excess, CO₂ can be converted to syngas to supplement that produced in the gasification process
- This provides a sink for excess energy, a means of recycling CO₂ emissions and an increased use of the existing infrastructure



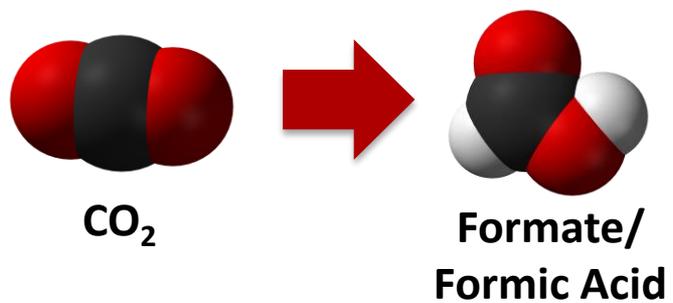
Opportunities for CO₂-to-Syngas in Alberta

3. Waste energy recovery to power the ERC process

Example: Natural gas flaring

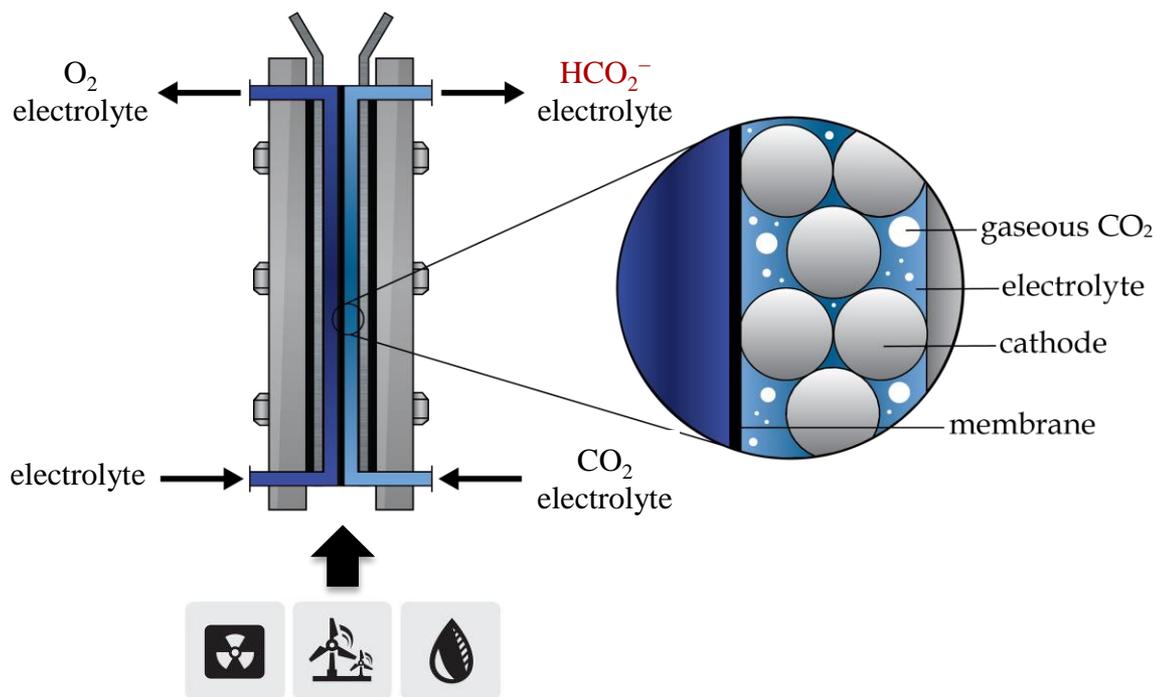
- Approximately 140 billion m³ of natural gas is burnt at the flares annually, causing more than 300 million tons of CO₂ to be emitted to the atmosphere (Elvidge et al. 2009)
- This is equivalent to 750 billion kWh of electricity
- In Alberta, about 7% of the natural gas at upstream oil and heavy oil sites was flared or vented in 2008; this was equivalent to 2 million tons of CO₂ (Johnson and Coderre, 2010)
- The “Zero Routine Flaring by 2030” initiative, introduced by the World Bank, brings together governments, oil companies, and development institutions who recognize the flaring situation described above is unsustainable from a resource management and environmental perspective, and who agree to cooperate to eliminate routine flaring no later than 2030

Electrochemical Reduction of CO₂ to Formate/Formic Acid



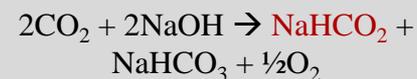
Electrochemical Reduction of CO₂ to Formate/Formic Acid

- Process can operate in alkaline or acidic media, thereby producing either formate or formic acid
- In alkaline media, bicarbonate/carbonate salts are produced as a byproduct; these can be sold or recycled back into the process



Net Reactions

Alkaline Conditions

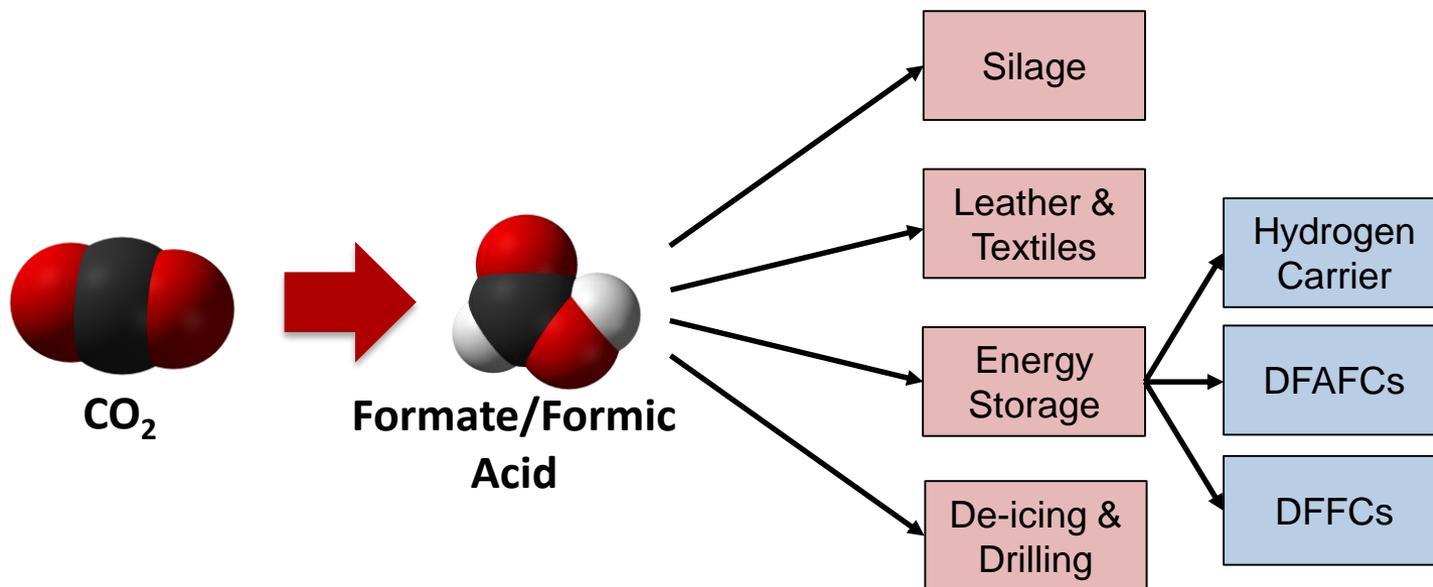


Acidic Conditions



Electrochemical Reduction of CO₂ to Formate/Formic Acid

- Formic acid is a naturally occurring, environmentally benign organic acid used in agriculture and manufacturing
- Formate salts (Na⁺, K⁺, Cs⁺) are used as environmentally benign de-icing agents for airports, as heat transfer fluids, and in oil well drilling and finishing
- Formate and formic acid are excellent energy carriers; formic acid is also an effective carrier of hydrogen for fuel cells



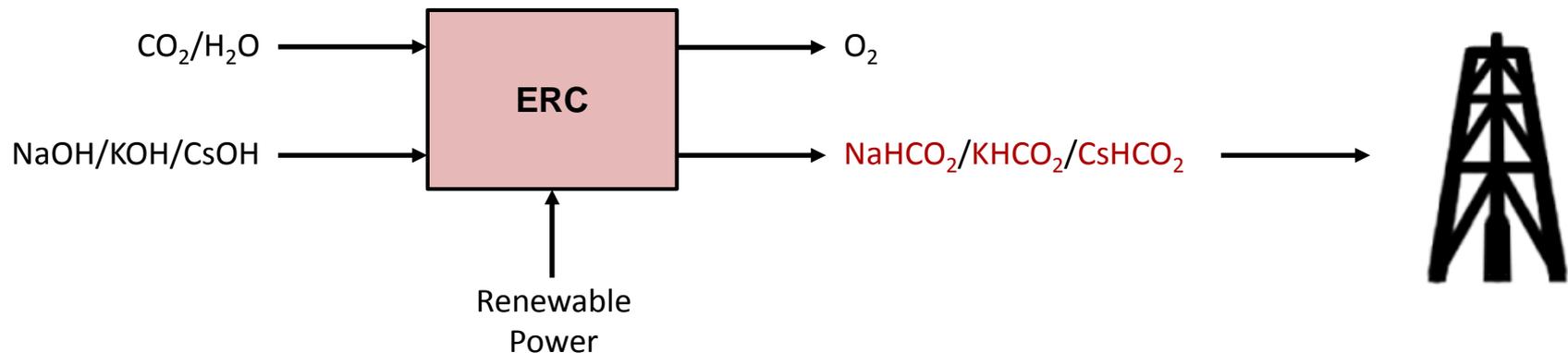
Opportunities for CO₂-to-Formic Acid/Formate Salts in Alberta

1. Production of formate brines for oil well completion
2. Production of formic acid/formate brines for clean power production in fuel cells

Opportunities for CO₂-to-Formic Acid/Formate Salts in Alberta

1. Production of formate brines for oil well completion

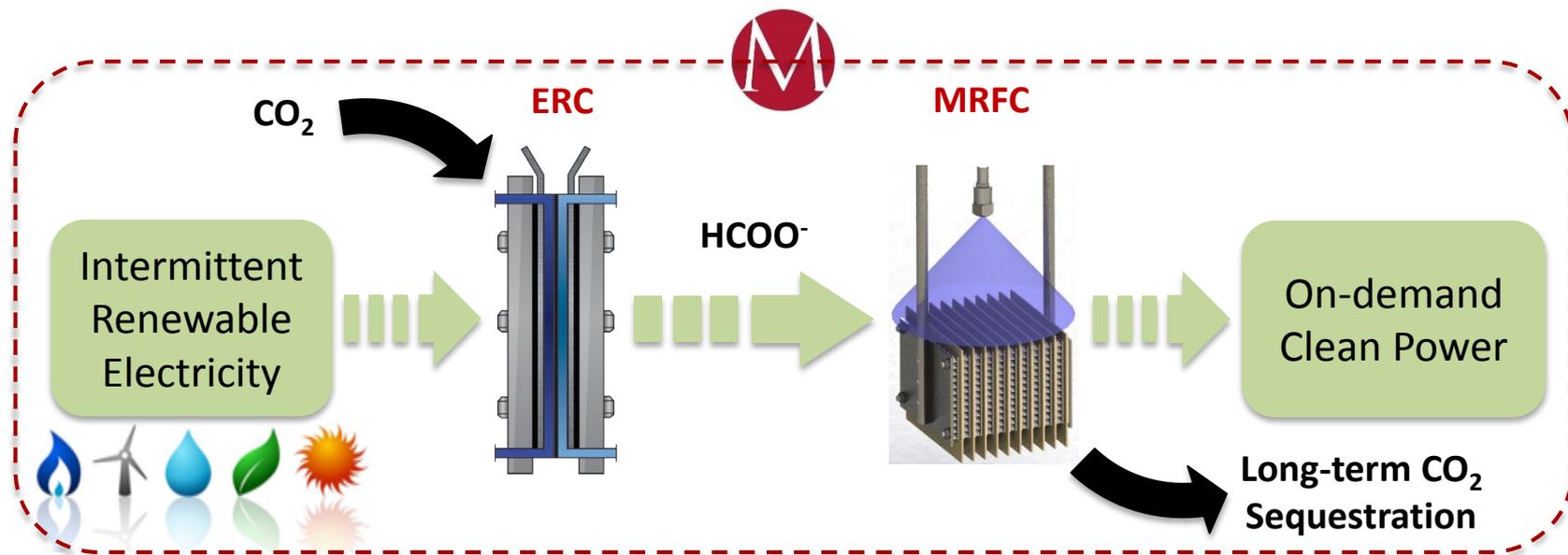
- Formate brines are excellent oil well drilling and completion fluids (Na⁺, K⁺, Cs⁺)
- Advantages include: being solids free; good lubricity; shale stabilization; less corrosive than conventional fluids; and being non-toxic and readily biodegradable
- Formate brines have been used in Western Canada drilling, including the hard, abrasive shales of Montney



Opportunities for CO₂-to-Formic Acid/Formate Salts in Alberta

2. Production of formate brines for clean power production in fuel cells

- As renewable energy technologies are integrated into the grid, storage is increasingly critical
- Converting CO₂ into formate can provide a scalable energy storage solution
- Mantra is developing a novel low-cost fuel cell that can be integrated with ERC to complete this energy storage system

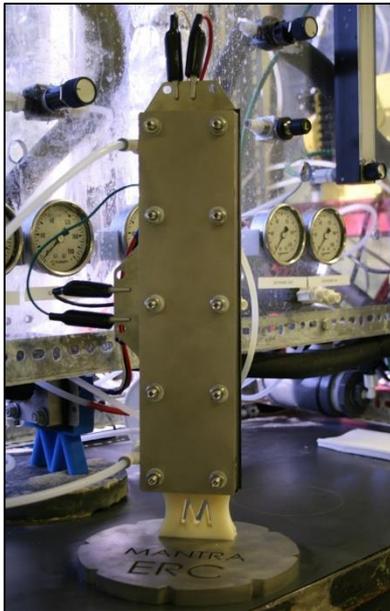


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ERC



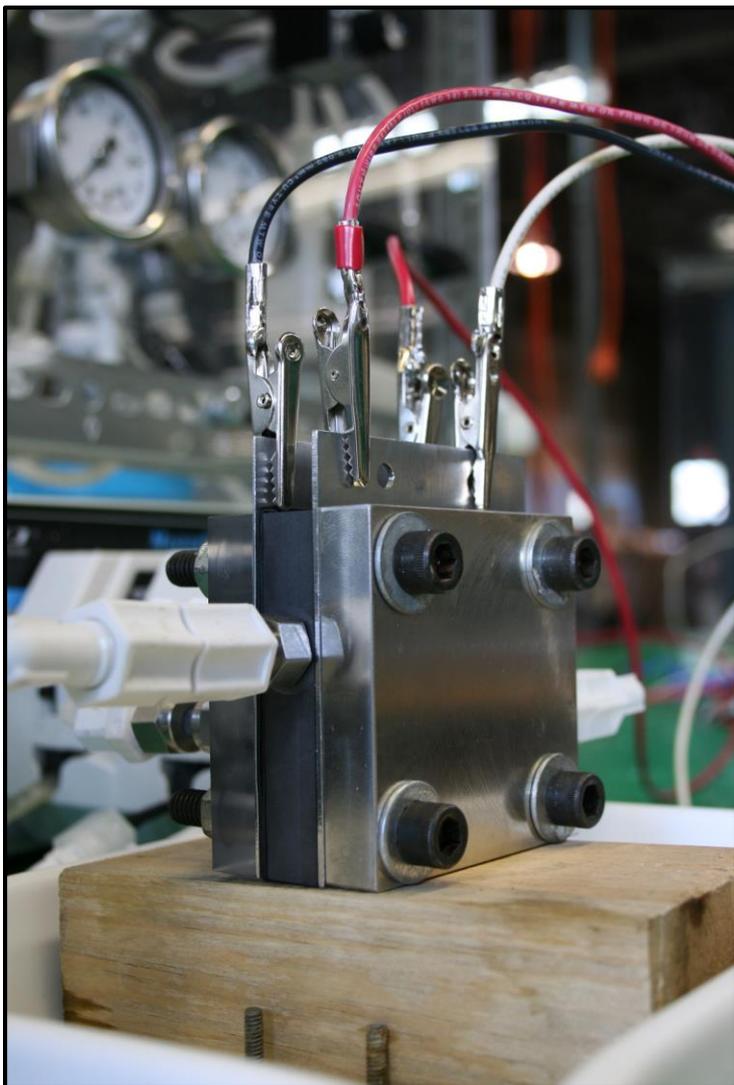
MRFC



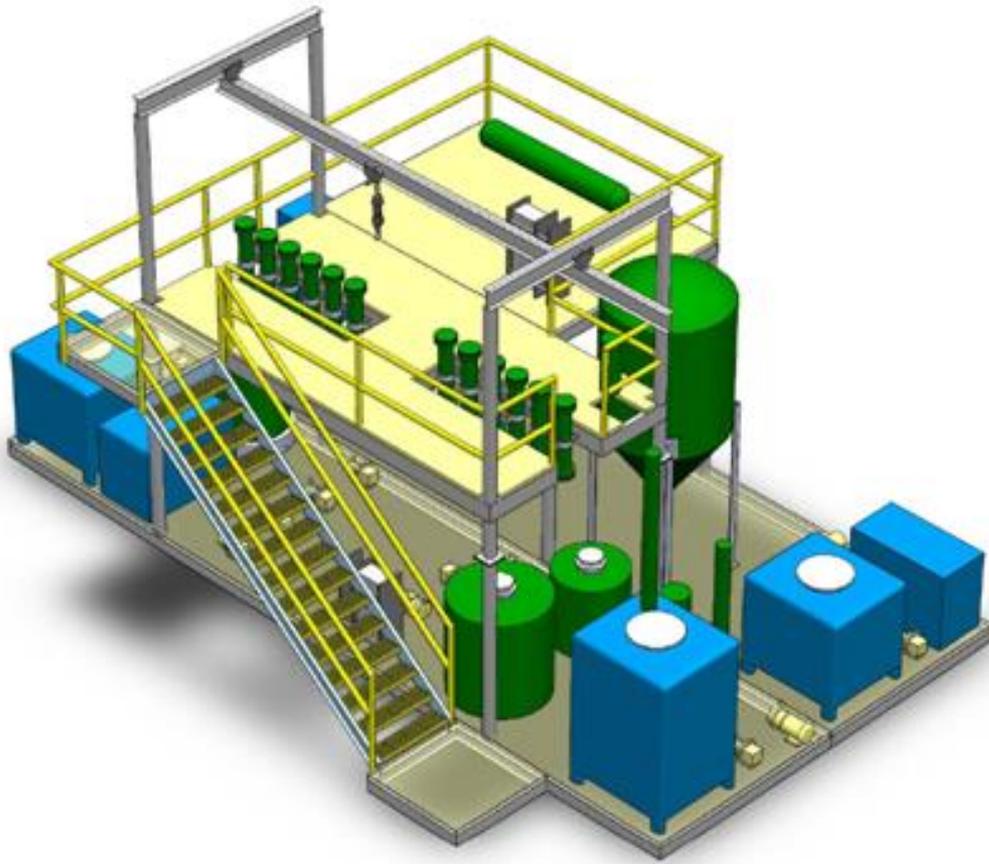
Mantra Spark



Bench-Scale ERC Reactors



Planned Scale-up and Demonstration



Demonstration I

- Lafarge cement plant in Richmond
- 100 kg/day CO₂ to formate/formic

Demonstration II



- Ayinger brewery in Bavaria
- 100 kg/day CO₂ to other products



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BC | RESEARCH

Intellectual Properties

Intellectual Property Status



US



UK



EU



Canada



Australia



China



India

ERC
PATENT

Pending

Pending



MRFC
PATENT





Mantra is developing effective, affordable solutions for some of the world's biggest challenges.